

Local Energy Systems and Communities for Future Mobility Concepts: the Need for Real-life Test Beds



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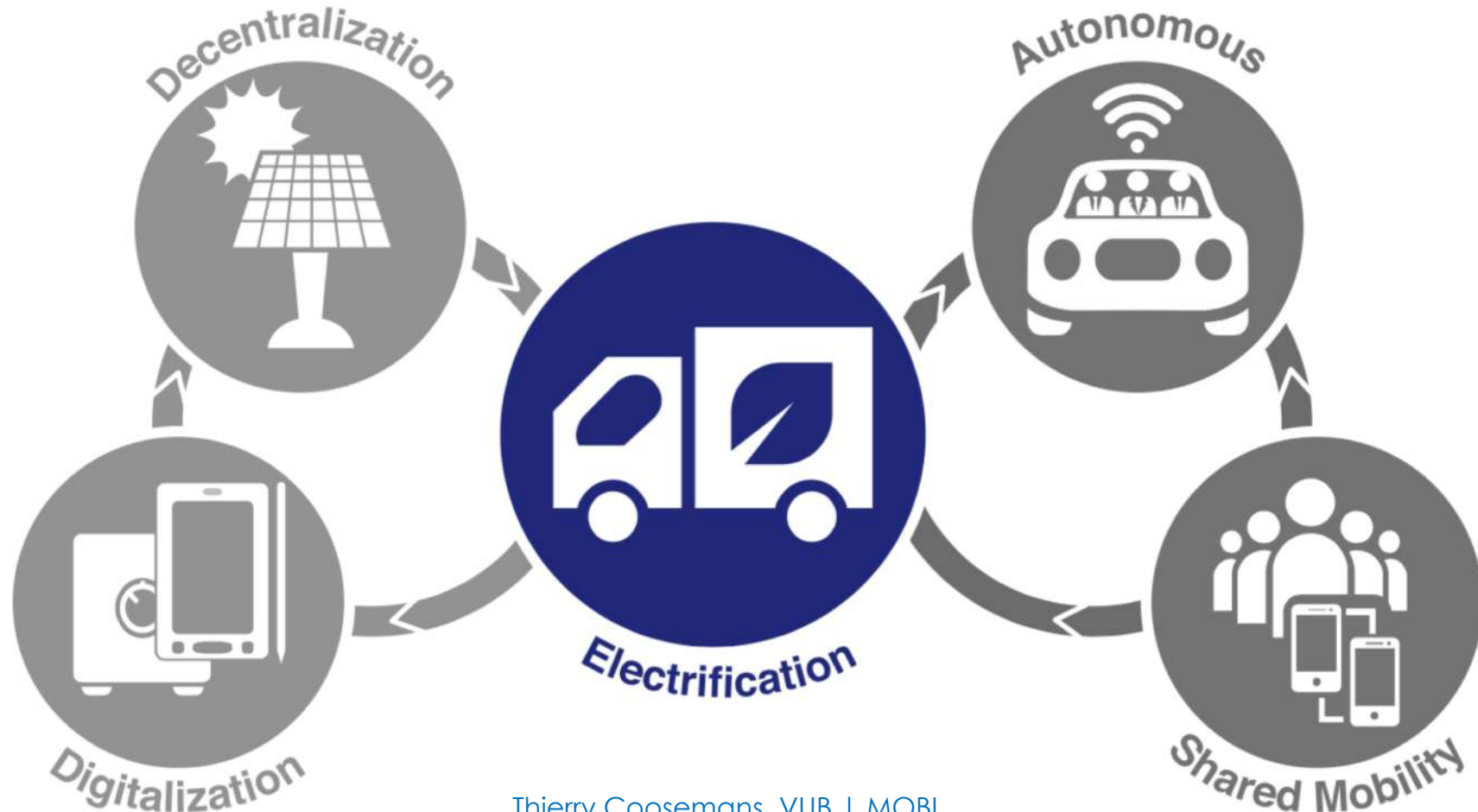
Thierry Coosemans VUB | MOBI



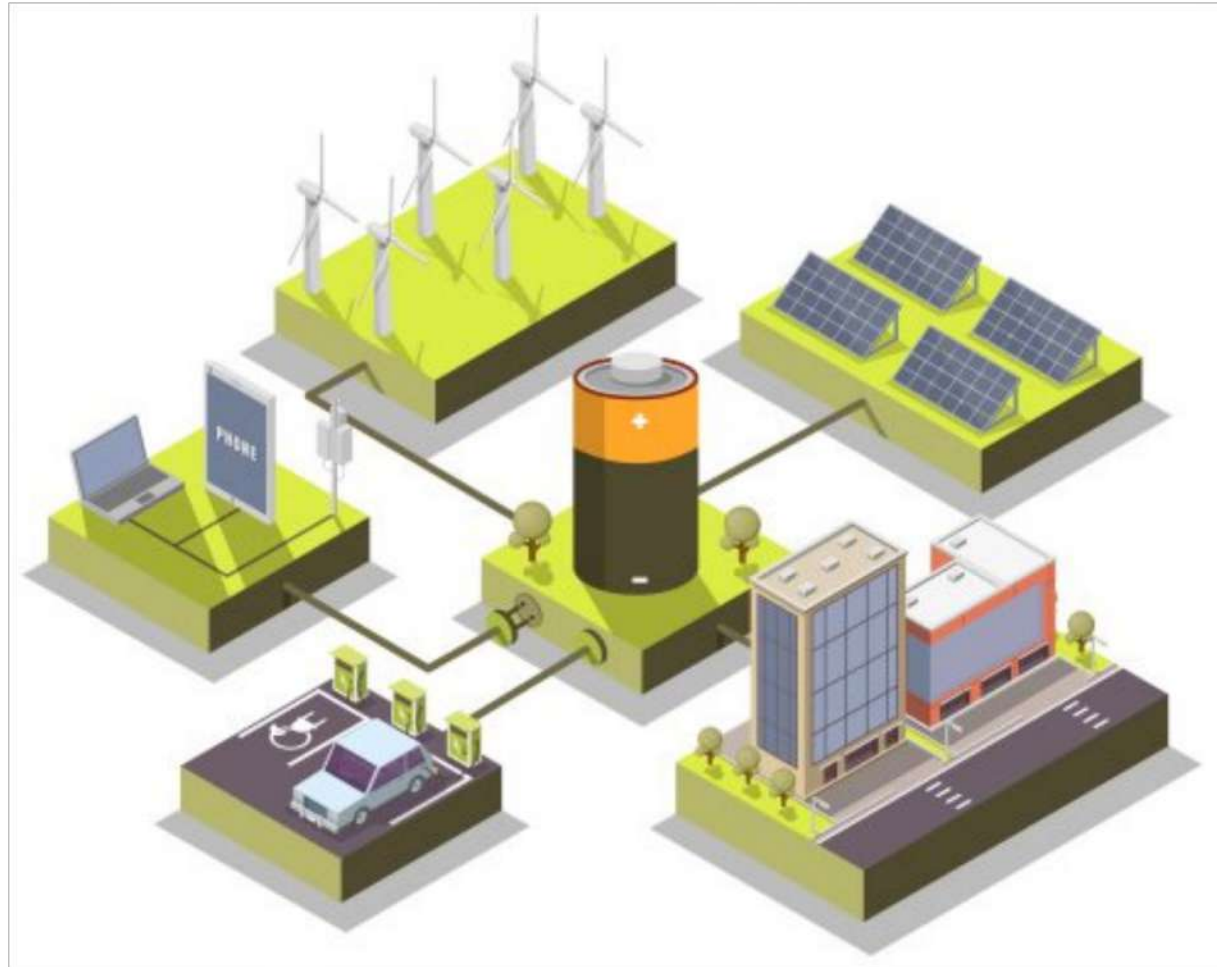
Electric Vehicle and Energy Systems: Two Transitions Lead to Integration

The future of energy will be electric, decentralized and digital

The future of mobility will be autonomous, shared and electric

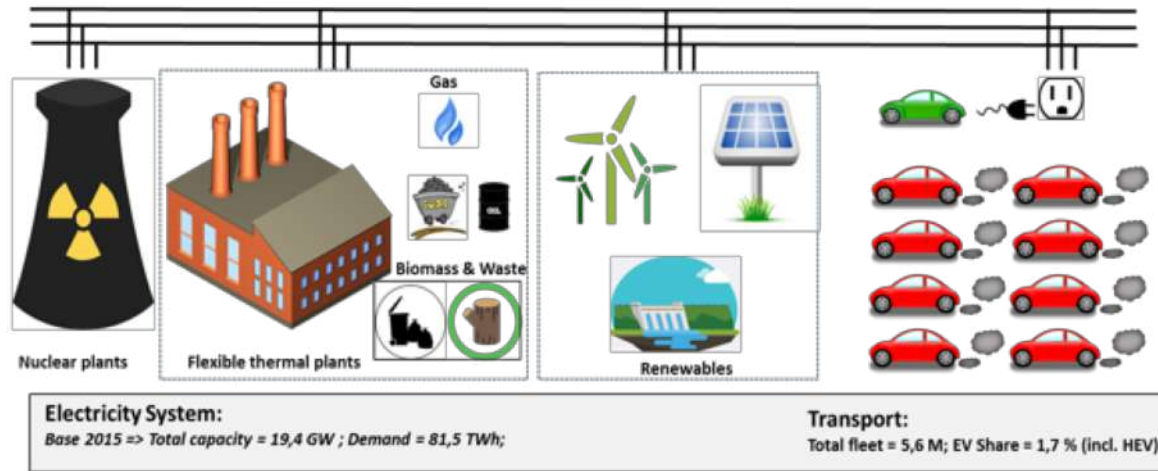


Electric Vehicle and Energy Systems: Two Transitions Lead to Integration

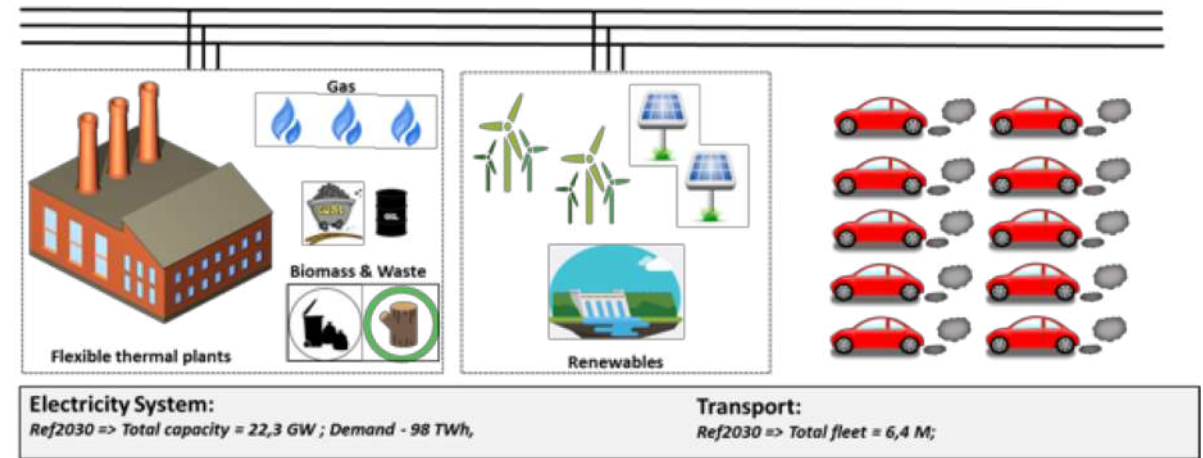


Energy Services With Electric Vehicles

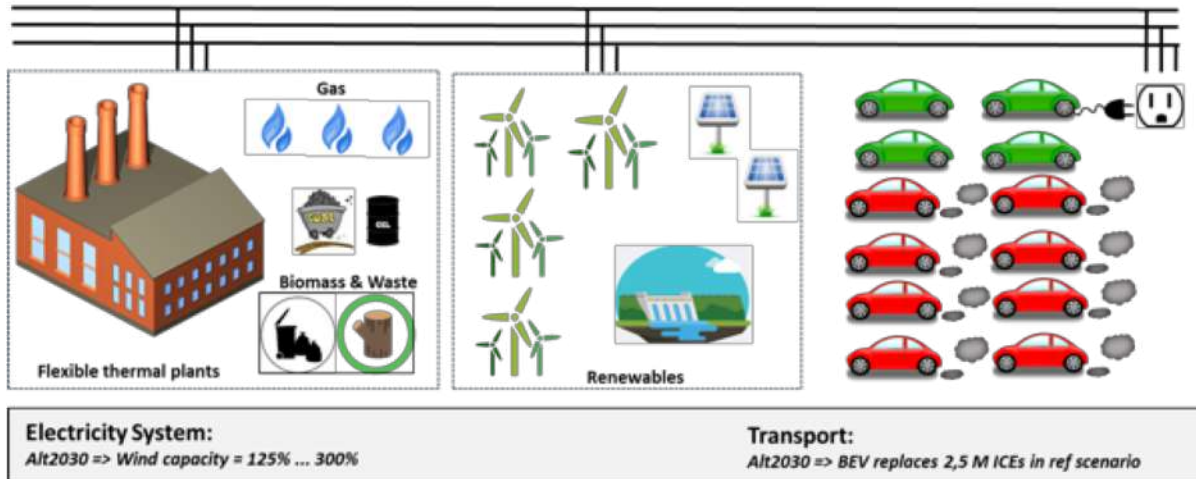
(A) Historic Scenario 2015



(B) Future Scenarios 2030 – Adapted from EU reference Scenarios 2016



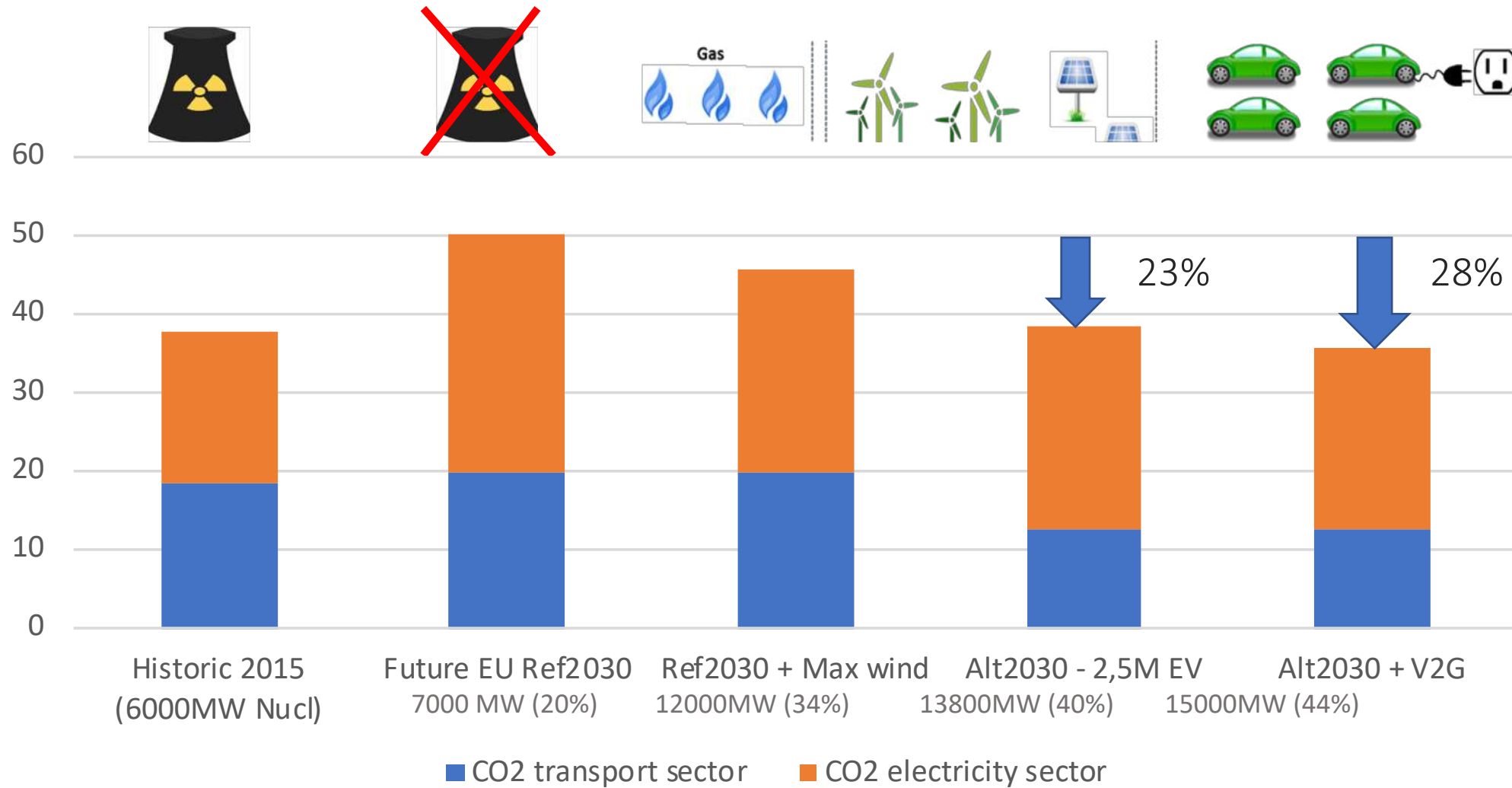
(C) Alternate scenario 2030 – High wind and EVs



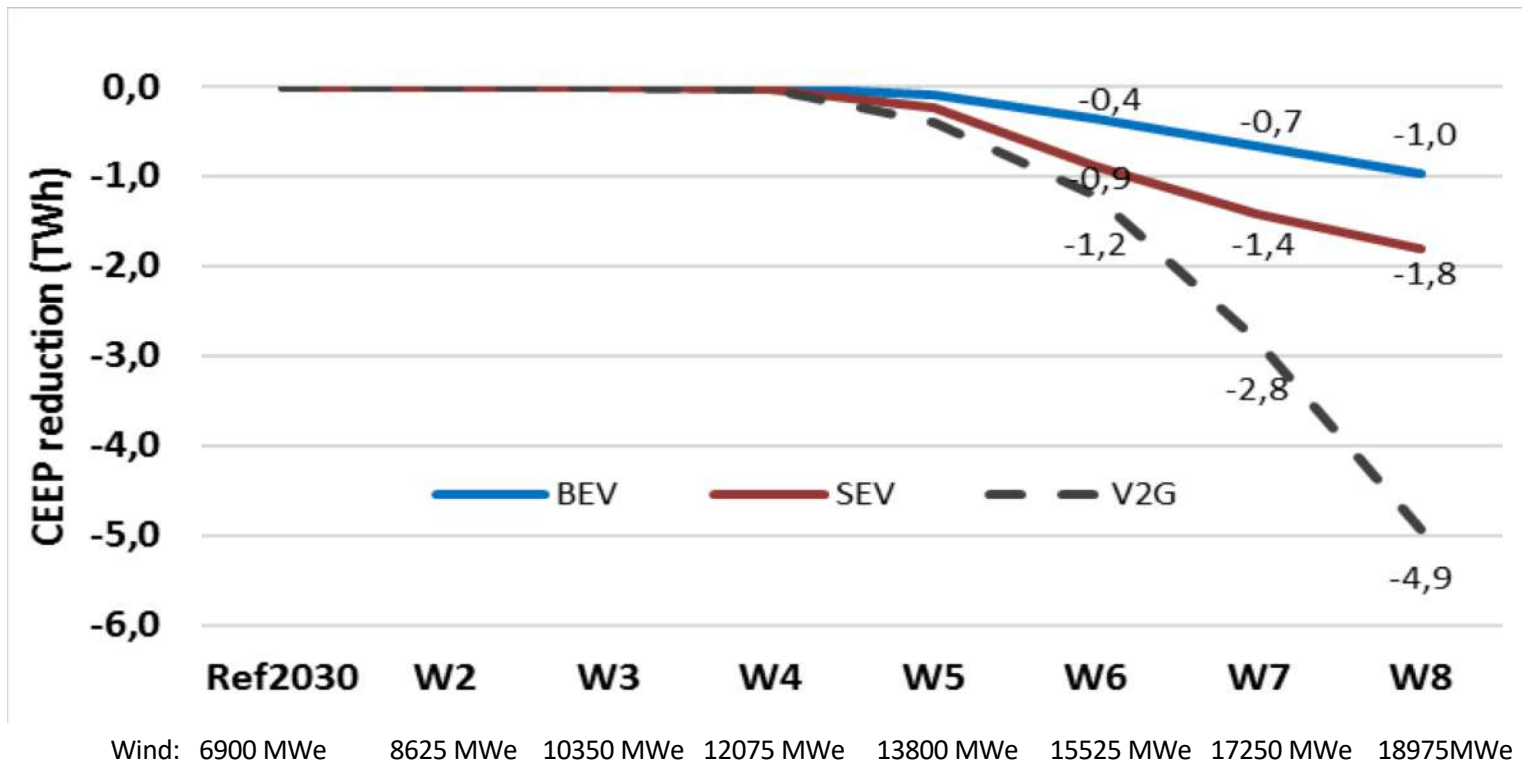
- Three charging strategies

- Night charge
- Smart charge
- V2G

Total CO₂ emissions of Transport and Electricity sector (Mt)



Reduction of Excess Wind Energy with Different EV Scenarios



ICEs - 6.4 M ICEs

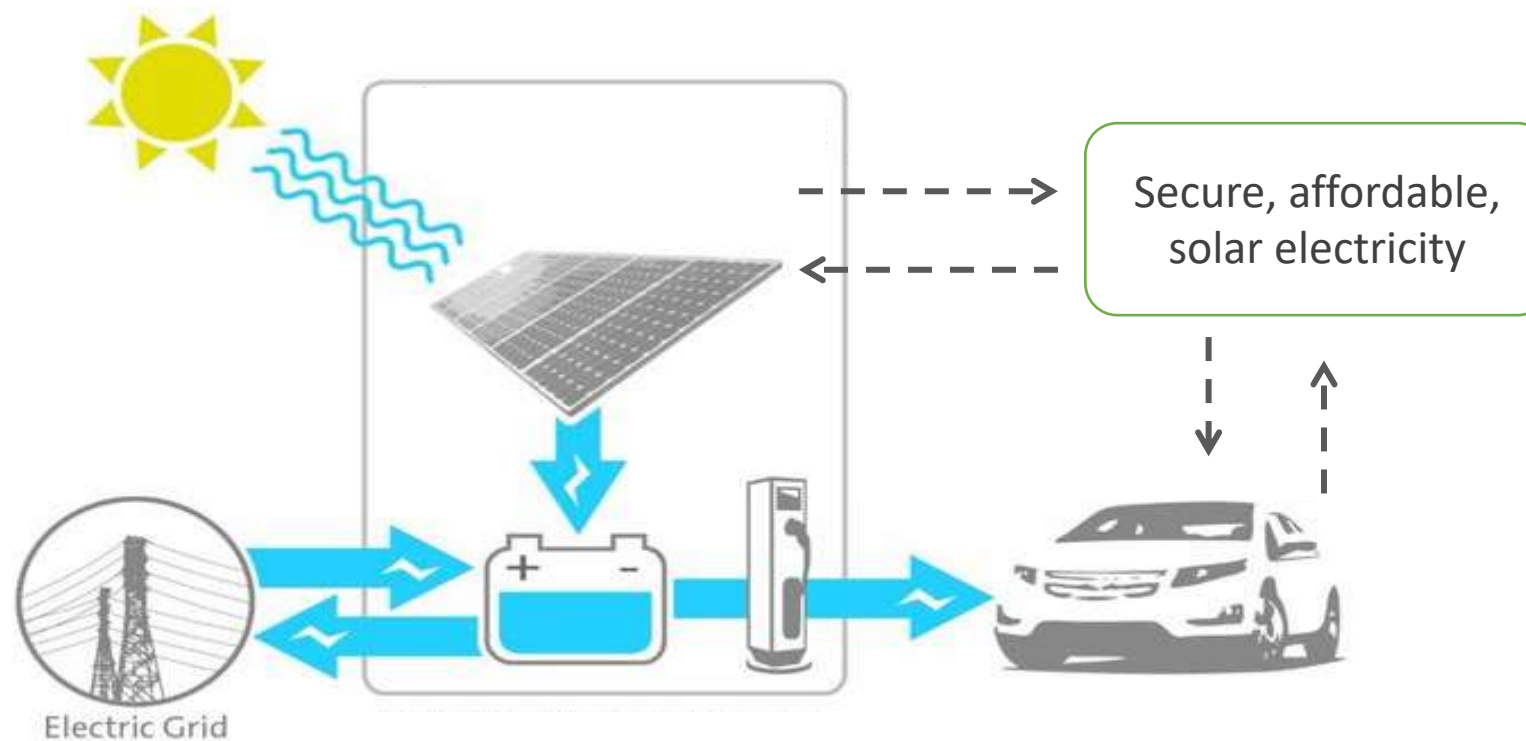
BEV – 2.5 M BEVs with night charging

SEV - 2.5 MBEVs with smart charging

V2G - 2.5 MBEVs with V2G charging

Critical excess energy (CEEP) – hourly excess production that could not be used or exported, which will be cut-off from the system

Optimization Opportunities for Local Energy Systems: Fast and Green Electrons for EV





V2G research in LES

• Challenges

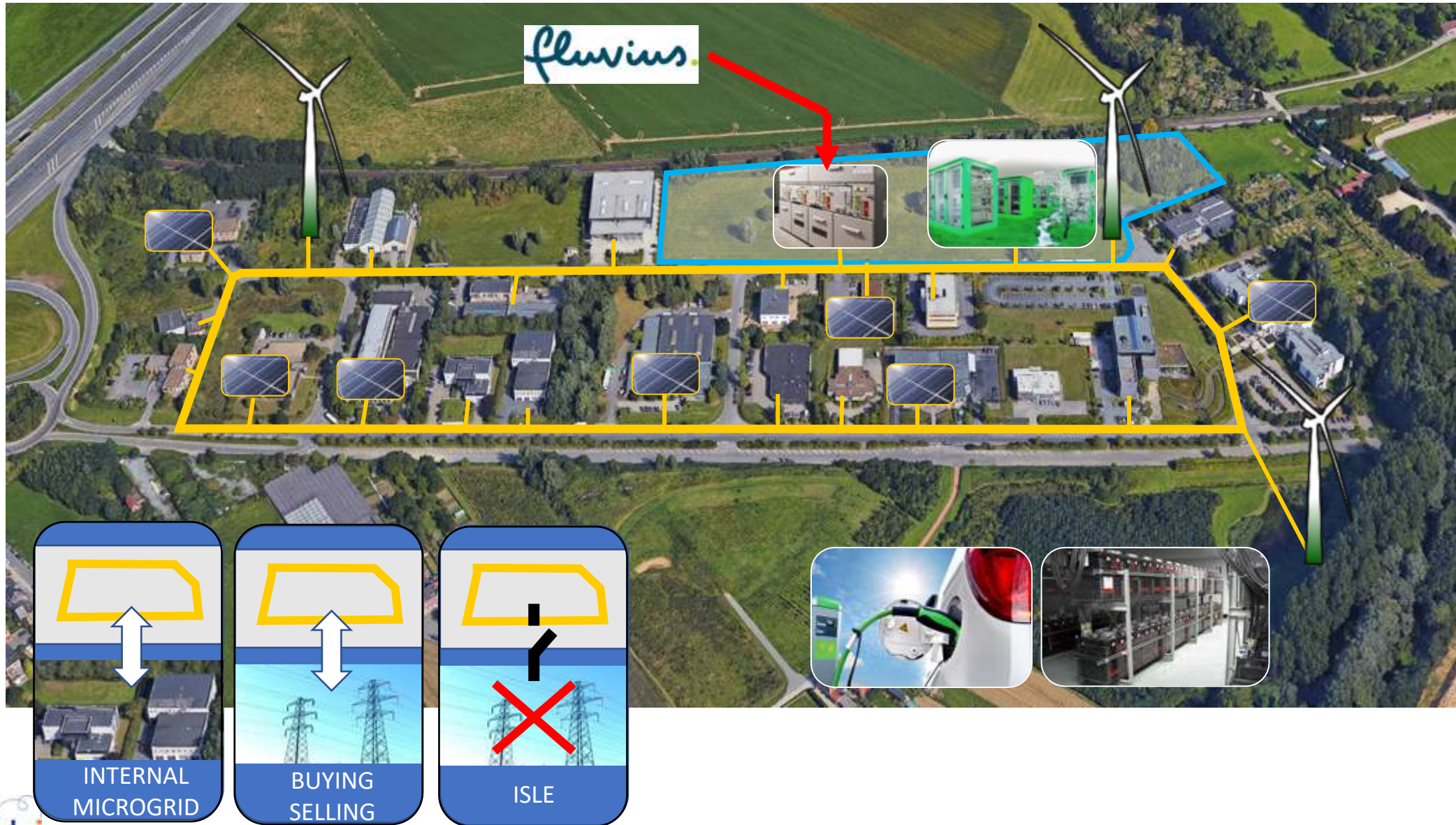


- How to integrate **e-mobility** (light electric vehicles, passenger cars, trucks, busses and automated vehicle) local energy system management?
- How to **forecast** the demand-supply of electric vehicles?
- How to develop **charger technology** with **intelligent control** and **efficient communication** into a local energy system?
- How to **create profitable business cases** for all stakeholders, maintaining interoperability ?
- How should **regulations be adapted to** consider the implementation of safe, viable and secure V2G products and services?

Concrete Objectives

- **E-mobility integration in local energy systems** with maximal decarbonization through:
 - AC and DC smart and bi-directional charger development
 - Development of communication between local energy system and charge point operator
 - Development of intelligent algorithms for charge scheduling,
 - LES design tool and business models for smart-and bi-directional charging
 - Install fully interoperable and integrated V2G system for the customers
 - Recommend legal framework for roll out and operation

Local Energy Systems and V2G: Test Bed

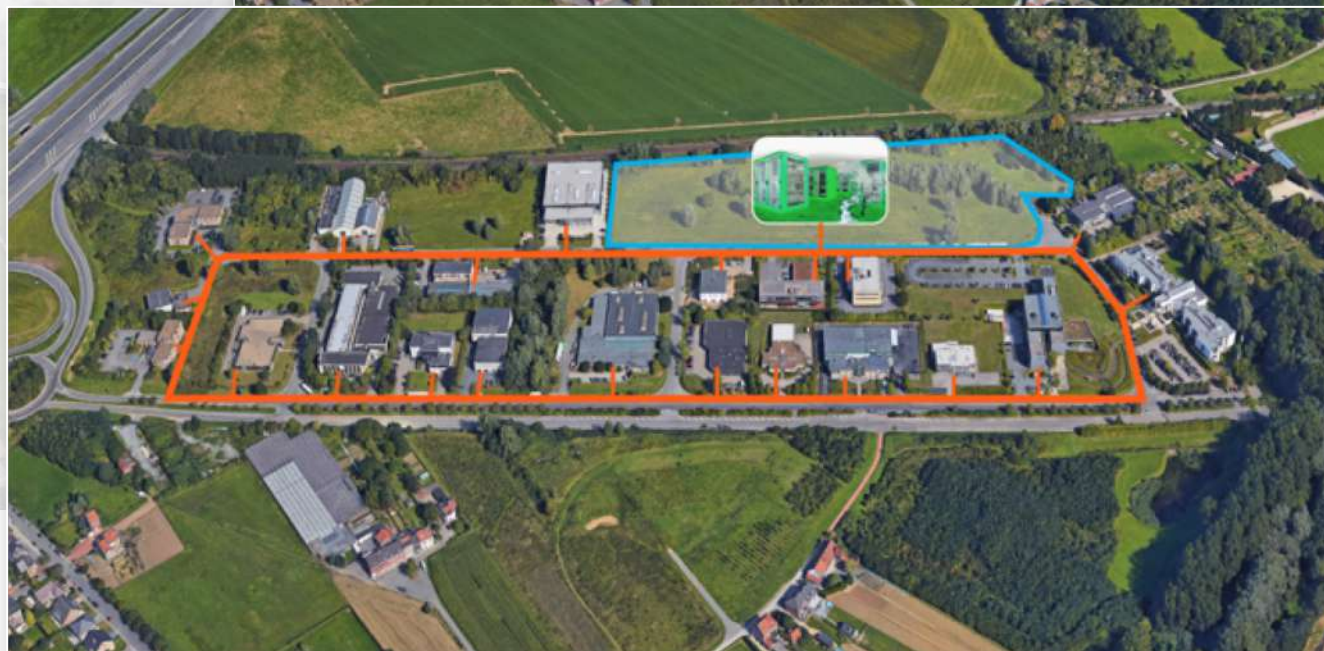


Local Energy Systems and V2G: Test Bed

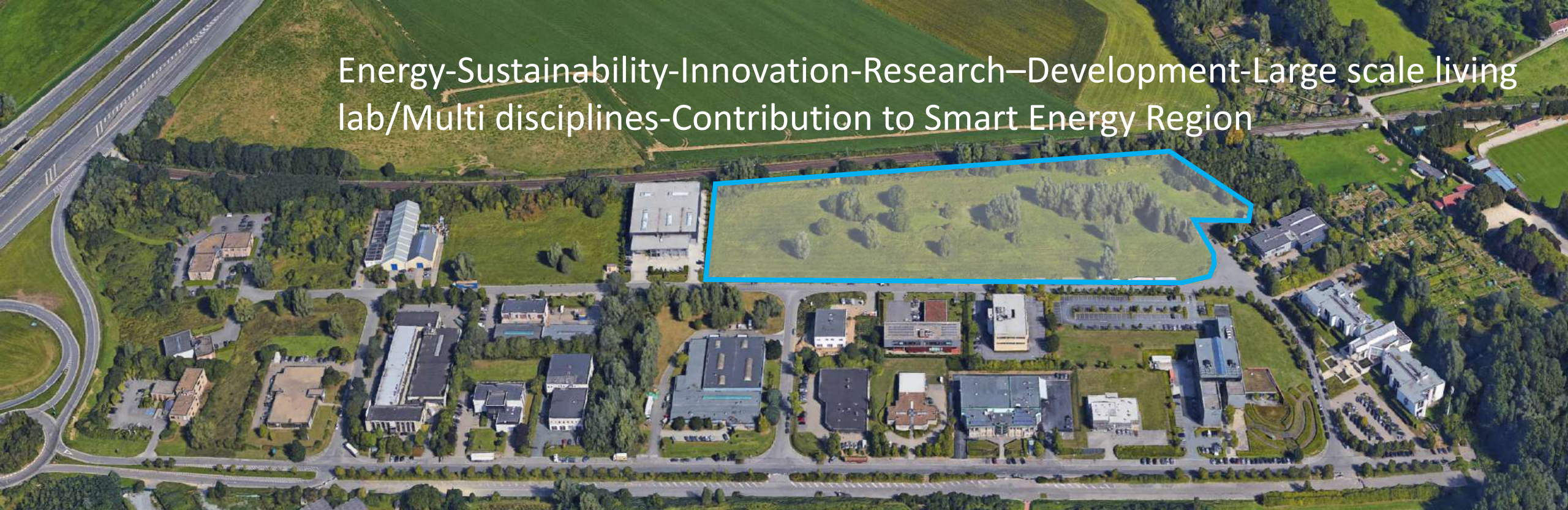
ELECTRIC
GRID



THERMAL
GRID



Energy-Sustainability-Innovation-Research-Development-Large scale living lab/Multi disciplines-Contribution to Smart Energy Region



CO-2 NEUTRAL
MICROGRID



BATTERY TO
GRID



VEHICLE TO
GRID



THERMAL
GRID



GREEN
DATACENTER



EXPERIMENTAL
SURGERY ROOM



Key figures

- **50% Off Grid**
- **CO2 neutral**
- **Researchpark Zellik**
 - 72 Companies
 - 35.000m² building surface
 - 2 km road
 - Parking 400 vehicles
- **On-site production**
 - 4 MW solar
 - 9 MW Wind
 - 2,5MW Generators
 - 500 kW Cogeneration
- **Electric grid:**
 - 20MW connection
 - 3 km electric grid, including partial DC
 - 100 charging stations
- **Thermal grid**
 - 2 km
 - 22 buildings
 - Up to 4MW
- **Energy storage**
 - 1,5MWh batteries
 - 1MWh Borehole Thermal Energy Storage (BTES)





CONTACTS

Mobility, Logistics and Automotive Technology Research Centre

thierry.coosemans@vub.be

maarten.messagie@vub.be

